

TRANS TECH CONSULTANTS

Environmental Compliance Services Engineers • Geologists • Planners License # 697833 (A-Haz)

January 28, 2005 Job No. 1520.01

Mr. Curtis Greco The Chico Formation P.O. Box 328 Santa Rosa, California 95402

Subject:

2nd Post Remediation Monitoring Report

5352 Old Redwood Highway, Santa Rosa, California SCDHS-EHD Site #00014186; NCRWQB Site #1TSO770

Dear Mr. Greco:

This report presents the results of the 2nd post remediation monitoring at the subject site. The site is approximately located as shown on the Site Location Map, Plate 1. The work was performed in accordance with directives from the Sonoma County Department of Health Services Environmental Health Division (SCDHS-EHD).

Monitoring Well Sampling

On January 5, 2005, groundwater samples were collected from the monitoring wells (wells) MW-1 through MW-3. The approximate well locations and general site features are shown on the attached Site Plan/Groundwater Elevation Contour Map, Plate 2. Prior to sampling, static water levels in all wells were measured and checked for the presence of free product using an oil/water interface probe. No free product was reported during this monitoring event. To produce representative groundwater samples prior to sampling, each well was then purged of at least three well casing volumes using a submersible pump. In addition, the indicator parameters including the temperature, pH, and conductivity were measured during purging and recorded on the attached Groundwater Field Sampling Forms, Appendix A. The water level in each well was allowed to recover to more than 90% of the original water level prior to sampling. Groundwater samples were collected using a separate disposable bailer for each well and transferred to the appropriate containers supplied by the laboratory. The groundwater samples were labeled, stored under refrigerated conditions, and then transported under Chain-of-Custody documentation to Alpha Analytical Laboratories of Ukiah, California for chemical analysis. Purged groundwater generated during the sampling of the wells was stored onsite in 55-gallon DOT approved drums, pending disposal.

Water Level Measurements

Monitoring well top-of-casing (TOC) elevations, measured depths to groundwater, the calculated groundwater elevations, and the calculated groundwater flow direction and gradient for January 5, 2005 are tabulated on Table 1. Water level elevations are expressed in feet relative to mean sea level (msl), water level depths are expressed in feet, and gradients are expressed as feet per foot. Historical groundwater flow direction and gradient data is presented in Appendix B.

Table 1 - Groundwater Flow Direction and Gradient Data

Date	Monitoring Well	TOC Elevation (feet>msl)	Depth to Groundwater (feet)	Water Level Elevation ((feet>msl)	Groundwater Flow Direction & Gradient (i)	
	MW-1	124.92	14.38	110.54		
01/05/05	MW-2	125.33	13.40	111.93	S10° E i = 0.05	
	MW-3	125.52	16.16	109.36		

Groundwater elevation contours based on wells MW-1 through MW-3 for the January 5, 2005 sampling event are shown on Plate 2.

Laboratory Chemical Results

Groundwater samples collected from MW-1 through MW-3 on January 5, 2005 were analyzed for total petroleum hydrocarbons (TPH) as gasoline, TPH as diesel, and TPH as motor oil using Environmental Protection Agency (EPA) Test Method 8260B / 8015M, respectively. The samples were also analyzed for the volatile organic compounds: benzene, toluene, ethyl benzene, and total xylenes (BTEX), the oxygenated fuel additives, including methyl tert butyl ether (MtBE), and lead scavengers using EPA Test Method 8260B. The analytical results from the January 5, 2005 sampling event are tabulated on page 3, Table 2. The laboratory chemical reports, including the Chain-of-Custody documentation are attached in Appendix C. Historical groundwater analytical results are presented in Appendix D. Table 2 also includes the groundwater sample analysis results for MW-1 and MW-2 from the first post remediation monitoring event on September 27, 2004. As previously reported, MW-3 was dry in September 2004.



Table 2 - Groundwater Analytical Results

Sample Date	Sample ID	TPH as Gasoline	TPH as Diesel	TPH as Motor Oil	В	T	Е	X	MtBE
					µg/	L			
	MW-1	<50	110	<100	<0.30	<0.30	<0.50	<0.50	<0.50
09/27/04	MW-2	<50	<50	<100	<0.30	0.56	<0.50	0.71	<0.50
	MW-3	NS	NS	NS	NS	NS	NS	NS	NS
	MW-1	<50	<50	<100	<0.30	<0.30	<0.50	<0.50	<0.50
01/05/05	MW-2	<50	<50	<100	<0.30	<0.30	<0.50	<0.50	<0.50
	MW-3	69	<50	<100	< 0.30	< 0.30	<0.50	<0.50	1.2

Discussion

Analysis results from samples collected from MW-1 and MW-2 on January 5, 2005 were below laboratory detection limits for all of the analyses requested. TPH as gasoline and MtBE were detected in the sample collected from MW-3 at concentrations of 69 μ g/L and 1.2 μ g/L, respectively.

We recommend that another sample be collected from MW-3 to confirm the analytical results from the January 2005 sampling event. Provided the analysis results remain relatively consistent with the January 2005 monitoring results, we will recommend that the site be considered for case closure.

We appreciate the opportunity to be of service to you and trust that this provides the information you require at this time. If you have any questions or require any additional information, please feel free to contact us at 575-8622 or www.transtechconsultants.com.

Sincerely,

TRANS TECH CONSULTANTS

Brian R. Hasik Staff Geologist

Bill C. Wiggins, PE

Registered Civil Engineer

QMR_1520_01_012805

Attachments: Plate 1, Site Location Map

Plate 2, Site Plan/Groundwater Elevations

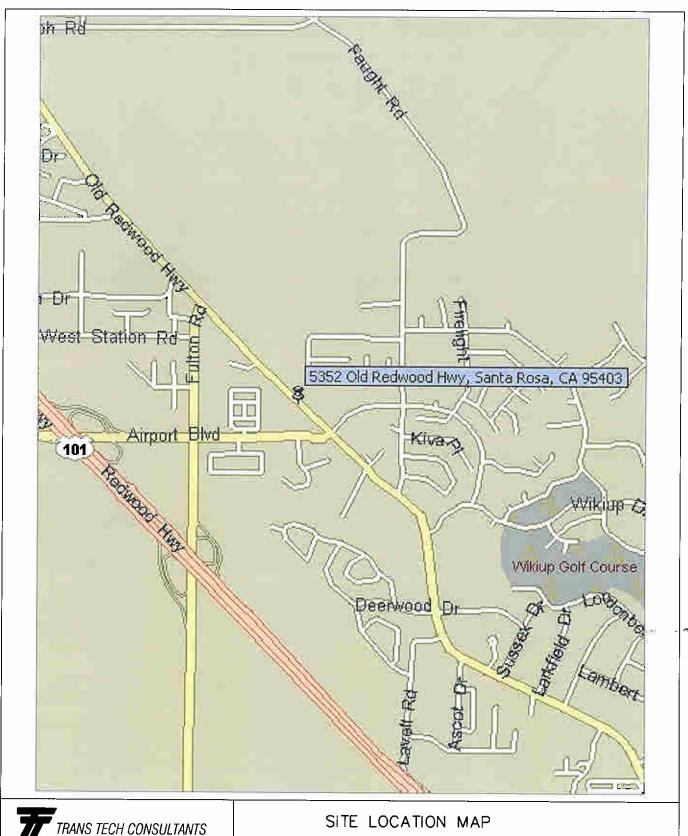
Appendix A, Groundwater Field Sampling Forms

Appendix B, Historical Groundwater Flow Direction and Gradient Data Appendix C, Alpha Analytical Laboratories Report dated January 18, 2005

Exp. 12-31-06

Appendix D, Historical Groundwater Analytical Results

Distribution List





1520.01 SLM

BRH

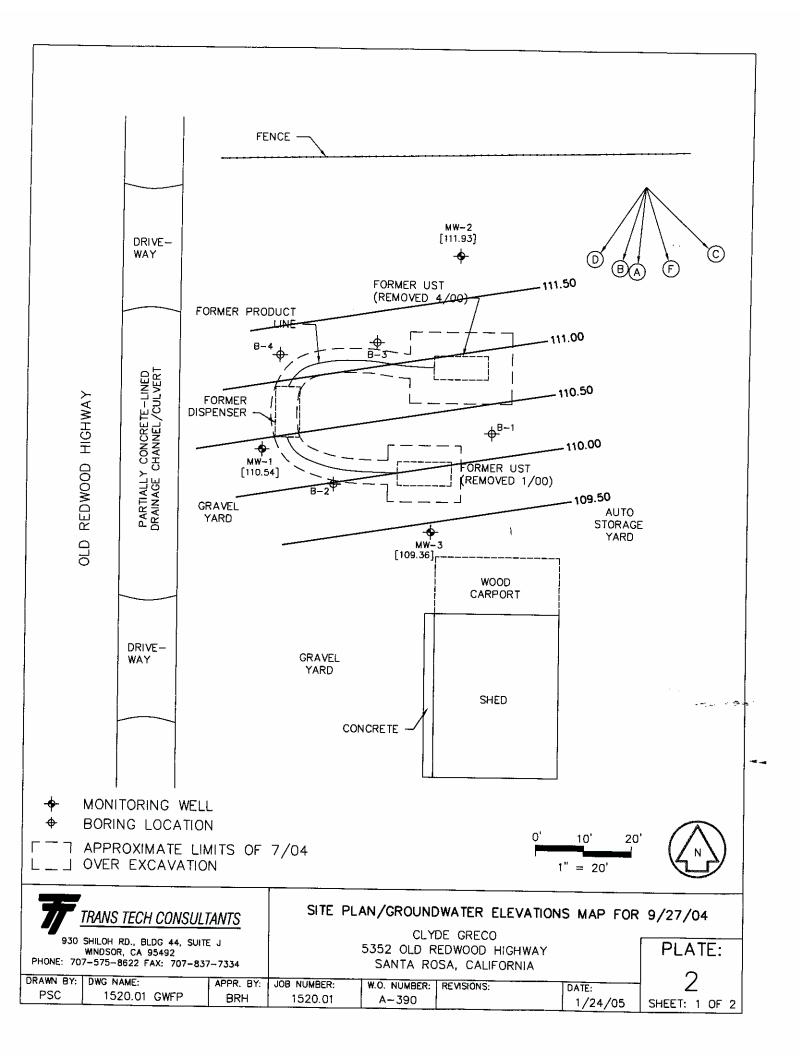
PSC

CLYDE GRECO 5352 OLD REDWOOD HIGHWAY SANTA ROSA, CALIFORNIA

PLATE:

 JOB NUMBER:
 W.O. NUMBER:
 REVISIONS:
 DATE:

 1520.01
 A-335
 12/10/03

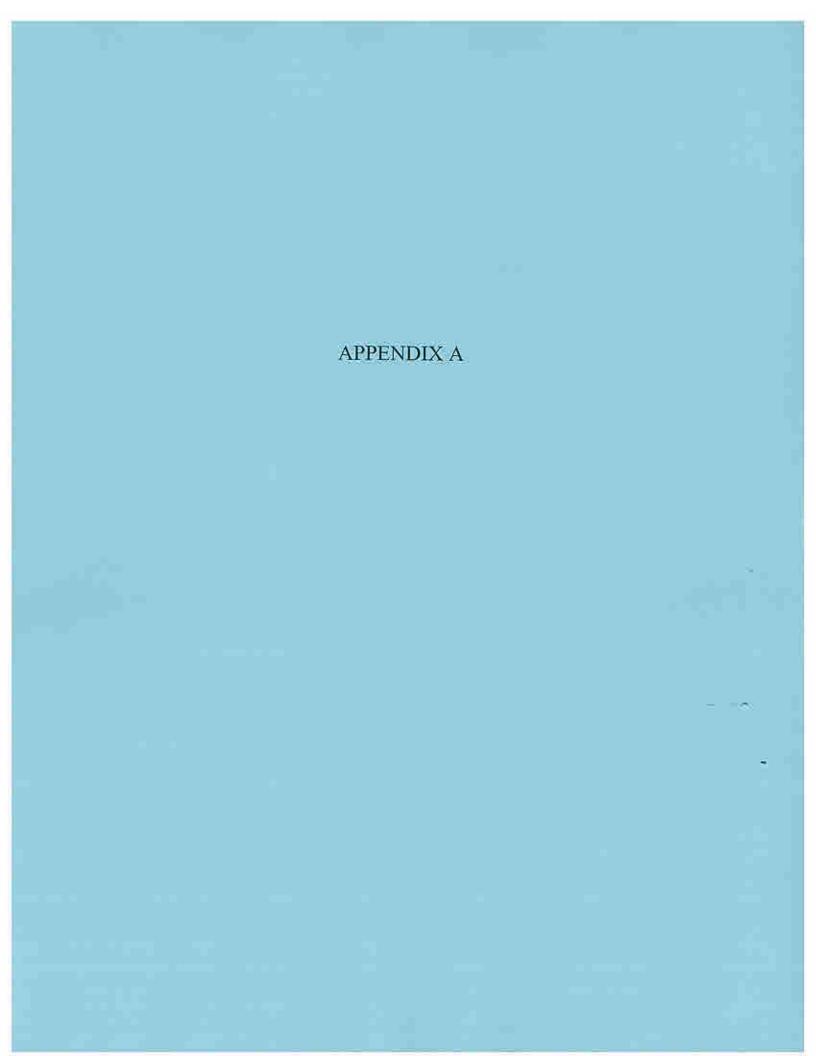


Flow Dir	d Groundwa rection	(Interv	nt Contour ai = 050/ft)	Identifier Tag	Date	Est. Flow Direction	Gradient Slope
ldentifier Tag	Date	Est. Flow Direction	Gradient Slope		-		
\bigcirc	6/6/03	S6*W	i = 0.08				<u> </u>
<u>B</u>	8/27/03	S15*W	i = 0.06				
<u> </u>	11/11/03	E/SE	N/A			<u> </u>	
(D)	2/23/04	\$30 ° W	i = 0.03				-
<u>E</u>	9/27/04	N/A	N/A				
F	1/24/05	S10°E	i = 0.05	-	1		
		· · · · · · · · · · · · · · · · · · ·	-				
							
							
						-	
							· .
	-						
						<u> </u>	

MW-1 Monitoring Well Location [XX.XX] Groundwater Elevation

NOTE: Ground water elevations are in feet above mean sea level (National Geodetic Vertical Datum, 1929).

7	TRANS TECH CONSULT	TANTS	SITE PLA	SITE PLAN/GROUNDWATER ELEVATIONS FOR 9/27/04						
930 PHONE: 70	930 SHILOH RD., BLDG 44, SUITE J WINDSOR, CA 95492 PHONE: 707-575-8622 FAX: 707-837-7334			CLYI 5352 OLD R	DE GRECO EDWOOD HIGHW ISA, CALIFORNIA	ΆΥ	PLATE:			
DRAWN BY: PSC	DWG NAME: 1520.01 GWFP	APPR. BY: BRH	JOB NUMBER: 1520.01	W.O. NUMBER: A-390	REVISIONS:	DATE: 1/25/05	2 SHEET: 2 OF 2			



GROUNDWATER FIELD SAMPLING FORM

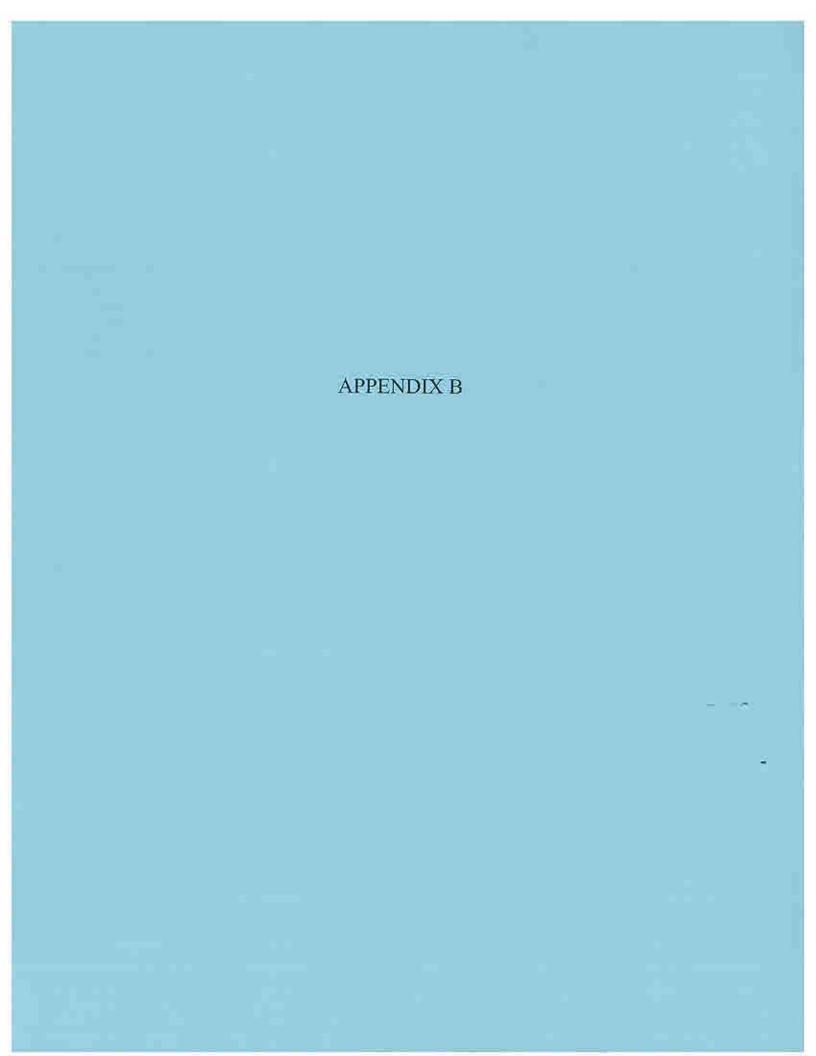
			WELL INFORM	AHON			
Project Number/Nam	ne:	1520.01 Greco			Well Number:	MW-1	
	5352 Old Redw Santa Rosa, Ca	•	Casing Diameter: 2"		Well Depth fro	om TOC (BP):	3-00
Date: December-	, 2004		Top of Screen:	· · · · · · · · · · · · · · · · · · ·	Initial Well I	Depth:	
Sampled by (print an	d sign): Brian	Hasik	Product Thicknes	s in inches:	N/	,	 .
7	364		Water Level from	TOC:	40	Time: /// 🌣	55
Notes:	19090		Water Level pre-	purge: 🏻 🏻 🎉	38	Time: 1	24
			Well Type: M	onitor 🗆 Ex	traction 🗆 Othe	er:	8
			Well EL (TOC):		W	ell Mat: PVC	
			WEATHE	R			
Wind: Yes No Rain: Yes No	Clouds Fog:	Yes / No Yes / No	Sun:	Yes / No	Precipitation i	in last 5 days: Y	es / No
	voi	UME OF WA	TER TO BE REM	OVER BEFO	RE SAMPLING		
4.14	WL D	ia. Inches a 3 well volum	0.0408 = 1.73 es (Approx. 0.6 gal/i	ît) <u>5</u>			
Stable Field	d Parameters I	Required Prior	to Sample Collection	on <10% pH	and EC change,	<0.2°C temp. cha	nge
Time	Gallons	рН	TEMP °C	ORP	DO mg/L	EC mS/μS	Turbidity H/M/L
11:27	1	7.36	18.9	139		531.5	1
11:28	2	6.75	19.5	140		533.0	7
11730	4	6.74	(9,7	54		545.2	Ç
11:32	5	6-+2	(7.7	154		2 32.8	
	0.7. 11	(- NE OF		hower	and Cald		able
			ater in casing - whic	never is great	1/1-2	meters must be st	aute.
Water Level Before		1.65	<u>. </u>		Time: 12	.00	······································
Appearance of Samp							
Bailer: Disposable			nersible (1-2 gpm)				
DECON. METHOD					5.0		
NUMBER OF DRU	MS GENERAT	ΓED: Water	: A Soil	Q	Other:		

GROUNDWATER FIELD SAMPLING FORM

Santa Rosa, California Diameter: 2" Well Depth from TOC (AP): Top of Screen: Initial Well Depth: Product Thickness in inches: Water Level from TOC: Water Level pre-purge: Well Type: Monitor Destraction Other: Well EL (TOC): Well Mat: PVC WEATHER Wind: Yes No Clouds: Yes / No Sun: Yes / No Precipitation in last 5 days; Yes / No				WELL INFOR	MATION			
Santa Rosa, California Date: December 2, 2004 Top of Screen: Initial Well Depth: Sampled by (print and sign): Brian Hasik Product Thickness in Inches: Water Level from TOC:	Project Number/Nar	ne:				Well Number	: MW-2	
Sampled by (print and sign): Brian Hasik Product Thickness in Inches: Water Level from TOC: Time:	Project Location:	Santa Rosa, C				Well Depth for Well Depth for	rom TOC (BP): rom TOC (AP):	14.00
Water Level from TOC: Water Level pre-purge: 3, 40	Date: December	, 2004		Top of Screen:		Initial Well	Depth:	
Notes: Water Level pre-purge: 3,40 Time:	Sampled by (print a	nd sign): Brian	Hasik	Product Thickne	ess in inches:	8	,	
Well Type: Monitor Deter: Well EL (TOC): Well Mat: PVC WEATHER Wind: Yes No Clouds: Yes No Fog: Yes	(Z	(A)		Water Level fro	m TOC: 🎉	48	Time: ///	50)
Well EL (TOC): Well Mat: PVC	Notes:			Water Level pre	-purge: /3	40	Time: // 🥡	00
Wind: Yes No Clouds: Yes No Sun: Yes No Precipitation in last 5 days: Yes No Rain: Yes No Feg: Yes No Sun: Yes No Precipitation in last 5 days: Yes No Precipi				Well Type:	Monitor 🗆 Ext	raction 🗆 Oth	er;	
Wind: Ves No Rain: Ves No Rog:				Well EL (TOC):	7, 2, 3, 4	W	ell Mat: PVC	
Rain: Yes No VOLUME OF WATER TO BE REMOVER BEFORE SAMPLING (WEATH	ER			
X 2 X 0.0408 =	Wind: Yes No Rain: Yes No		- F	Sun:	Yes /No	Precipitation	in last 5 days: Yo	es/No
TD WL Dia. Inches Stable Field Parameters Required Prior to Sample Collection 10% pH and EC change, 0.2°C temp. change		vo	LUME OF WA	TER TO BE REM	OVER BEFOR	E SAMPLING		
Stable Field Parameters Required Prior to Sample Collection <10% pH and EC change, <0.2°C temp. change Time Gallons pH TEMP ORP DO mg/L mS/µS Turbidity H/M/L 1 - 0 5	TD	WL I	Dia. Inches		1			
Time Gallons pH TEMP ORP DO mg/L mS/µS H/M/L 1 - 0 - 5			FIELD M	EASUREMENTS	DURING PUR	GING		
Minimum of 5 gallons or 0.6 gal/ft. Of water in casing - whichever is greater and field parameters must be stable. Water Level Before Sampling: 14. 20 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	Stable Fiel	d Parameters	Required Prior	to Sample Collect	ion <10% pH	and EC change,	<0.2°C temp. char	ige
Minimum of 5 gallons or 0.6 gal/ft. Of water in casing - whichever is greater and field parameters must be stable. Water Level Before Sampling: 14. 20 Time: // 70 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	Time	Gallons	рН		ORP		l l	
Minimum of 5 gallons or 0.6 gal/ft. Of water in casing - whichever is greater and field parameters must be stable. Water Level Before Sampling: 14. 20 Time: // 70 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	11-05	1	7.33	16.4	148		442.9	L
Minimum of 5 gallons or 0.6 gal/ft. Of water in casing - whichever is greater and field parameters must be stable. Water Level Before Sampling: 14. 20 Time: // 70 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	11-06	2	7.13	1+-9	168		439.1	4
Minimum of 5 gallons or 0.6 gal/ft. Of water in casing - whichever is greater and field parameters must be stable. Water Level Before Sampling: 14.20 Time: // 70 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse		A	7.02		171		481.2	
Water Level Before Sampling: 14.20 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	11.0	5	6.96	* B *	168		450.0	
Water Level Before Sampling: 14.20 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse			0.		**			
Water Level Before Sampling: 14.20 Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse								
Appearance of Sample: Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	Minimum o	f 5 gallons or ().6 gal/ft. Of wa	ter in casing - whi	chever is greate	r and field para	meters must be sta	ıble.
Bailer: Disposable Pump: 12V Submersible (1-2 gpm) DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	Water Level Before	Sampling: 📝	4.20			Time: // 7	60	
DECON. METHOD: TSP or Liquinox (phosphate free) Wash / Double Rinse	Appearance of Samp	ple:						
	Bailer: Disposable	Pu	mp: 12V Subm	ersible (1-2 gpm)				
NUMBER OF DRUMS GENERATED: Water: / Soil: Other:	DECON. METHOD	: TSP or Liqu	inox (phosphat	e free) Wash / Do	uble Rinse			
	NUMBER OF DRU	MS GENERA	ΓΕD: Water:	Soi	ı: 👌 🔾	ther:		

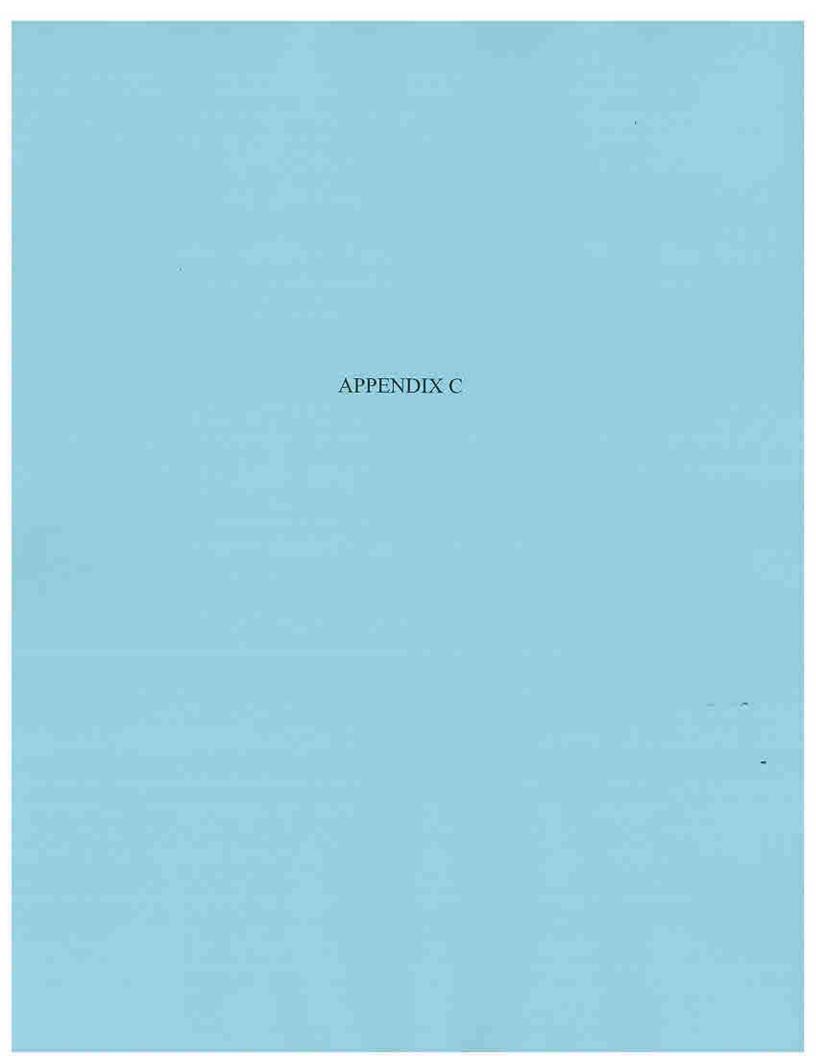
GROUNDWATER FIELD SAMPLING FORM

			WELL INFOR	VIATION			
Project Number/Na	me:	1520.01 Greco	v		Well Number	r: MW-3	•
Project Location:	5352 Old Rec Santa Rosa,		Casing Diameter: 2"			rom TOC (BP): rom TOC (AP):	23.00
Date: December	, 2004		Top of Screen:	ı	Initial Well	Depth:	
Sampled by (print a	nd sign): Bria	n Hasik	Product Thickne	ss in inches:	21		
6	ett		Water Level from	n TOC: 🌈	15	Time: 🎶	52
Notes: Almos	- Suge	50	Water Level pre-	-purge: 16.	16	Time: //	15
100		~)	Well Type: 🗓 M	Ionitor □ Ext	raction 🗆 Oth	ier:	
			Well EL (TOC):		W	ell Mat: PVC	
			WEATH	ER			_
Wind: Yes / No Rain: Yes / No	Cloud Fog:	s: Yes / No Yes / No	Sun:	Yes No	Precipitation	in last 5 days:	es / No
11	VC	DLUME OF WA	TER TO BE REM	OVER BEFOR	E SAMPLING		
)2 X 0	.0408 =	gallons ir	one well volun	ne	
TD 2 2 0		Dia. Inches		5			
1.00	gallons	200000000000000000000000000000000000000	s (Approx. 0.6 gal/	CANODINA MEDIC MACCINADO	00100000	lons purged	
<u> </u>			EASUREMENTS				
		Required Prior	to Sample Collecti	on <10% pH a	nd EC change,	<0.2°C temp. cha	nge
Time	Gallons	pН	TEMP °C	ORP	DO mg/L	EC mS/μS	Turbidity H/M/L
11:15	Ĺ	6.82	18-4	120		1263	2
11:16	7	6-67	19.8	166		1190	6
11:17	3	6.58	20.0	159		1140	L .
1) [9	A	6.60	99	156		1170	L
11:21	5	656	20.0	153	<u> </u>	110,5	L
						III IV X	-
4,				· · · · · ·			
Minimum of	f 5 gallons or ().6 gal/ft. Of wat	ter in casing - whic	hever is greater	and field para	meters must be st	able.
Water Level Before		1750				O	. = ===
Appearance of Samp	le:	1 5 1/3			t -		
Bailer: Disposable	Pu	mp: 12V Subme	ersible (1-2 gpm)				
DECON. METHOD:	: TSP or Liqu	inox (phosphate	free) Wash / Dou	ble Rinse			
NUMBER OF DRUM	- 11-1		Soil:	24	her;		



Appendix B: Historical Groundwater Flow Direction and Gradient Data

Date	Monitoring Well	TOC Elevation (feet>msl)	Depth to Groundwater (feet)	Water Level Elevation (feet)	Groundwater Flow Direction & Gradient (i)		
	MW-1	124.92	12.53	112.39			
06/06/03	MW-2	125.33	10.05	115.28	$S5^{\circ}W$ $i = 0.08$		
	MW-3	125.52	13.90	111.62			
	MW-1	124.92	20.25	104.67			
08/27/03	MW-2	125.33	18.07	107.26	$S15^{\circ}W$ i = 0.06		
	MW-3	125.52	21.25	104.27			
	MW-1	124.92	19.15	112.39			
11/11/03	MW-2	125.33	22.22	115.28	East/Southeast		
	MW-3	125.52	<23.00*	<102.52*			
	MW-1	124.92	11.75	113.17			
02/23/04	MW-2	125.33	11.90	113.43	$\begin{array}{c} \mathbf{S30}^{\mathbf{o}}\mathbf{E} \\ \mathbf{i} = 0.03 \end{array}$		
	MW-3	125.52	13.45	112.07			
	MW-1	124.92	20.60	104.32			
09/27/04	MW-2	125.33	19.28	104.73	NA		
	MW-3	125.52	NA	NA			
	MW-1	124.92	14.38	110.54			
01/05/05	MW-2	125.33	13.40	111.93	$S10^{\circ} E$ i = 0.05		
	MW-3						





208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

18 January 2005

Trans Tech Consultants

Attn: Bill Wiggins

930 Shiloh Rd., Bldg.44, Suite J

Windsor, CA 95492

RE: Greco

Work Order: A501176

Enclosed are the results of analyses for samples received by the laboratory on 01/06/05 17:05. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa E. Jansen For Sheri L. Speaks

Project Manager



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 1 of 11

Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492

Project No: 1554.02

Report Date: 01/18/05 12:44

Project ID: Greco

Attn: Bill Wiggins

Order Number A501176

Receipt Date/Time

01/06/2005 17:05

Client Code TRANSTEC Client PO/Reference

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	A501176-01	Water	01/05/05 12:00	01/06/05 17:05
MW-2	A501176-02	Water	01/05/05 12:40	01/06/05 17:05
MW-3	A501176-03	Water	01/05/05 12:50	01/06/05 17:05

Lisa Janson

Lisa E. Jansen For Sheri L. Speaks Project Manager



208 Mason Street, Ukiah, California 95482

e-mail: clientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 2 of 11

Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44

Project No:

1554.02

Project ID:

Greco

Order Number A501176

Receipt Date/Time

01/06/2005 17:05

Client Code TRANSTEC Client PO/Reference

		Alpha	Analytica	l Laboratori	ies, Inc.				
	METHOD	ВАТСН	PREPARED	ANALYZED	DILUTION	RESULT		PQL	NOTE
/W-1 (A501176-01)			Sample Typ	e: Water	Sar	npled: 01/05/05 12:	00		
Volatile Organic Compounds by EPA Me	thod 8260B					•			
Benzene	EPA 8260B	AA51712	01/15/05	01/16/05	I	ND ug/l		0.30	
Toluene	n	и	ų	ч	**	ND "		0.30	
Ethylbenzene	И	tr	ц	fi	н	ND "		0.50	
Xylenes (total)	ii ii	н	н	н	n	ND "		0.50	
Methyl tert-butyl ether	t+	н	11	,,	17	ND "		0.50	
Di-isopropyl ether	H	0	ıı	"	н	ND "		0.50	
Ethyl tert-butyl ether	11	и	"	н .	н	ND "		0.50	
Tert-amyl methyl ether	It	n	0	и	9	ND "		0.50	
Tert-butyl alcohol	н	11	н	н	rt .	ND "		10	
1,2-Dichloroethane	н	11		e e	н	ND "		0.50	
Chlorobenzene	11	и	n	**	n	ND "		0.50	
1,3-Dichlorobenzene	tf .	и	U		ti	ND "		0.50	
1,4-Dichlorobenzene	К	ŧ	н	n	н	ND "		0.50	
I,2-Dichlorobenzene	n	e	н	•	н	ND "		0.50	
1,2-Dibromoethane (EDB)	11	**	n	н	n	ND "		0.50	
Surrogate: Bromofluorobenzene	n	n	и	n		78.4 %	45-147		
Surrogate: Dibromofluoromethane	"	H	н	u		89.2 %	85-129		
Surrogate: Toluene-d8	"	"	n	"		84.8 %	74-137		
PH as Diesel and Motor Oil by EPA Met	hod 8015 Modified								ingli ≥ 🕾
TPH as Diesel	8015DRO	AA51718	01/17/05	01/17/05	1	ND ug/I		50	
TPH as Motor Oil	п	ŧŧ	н	9	ц	ND "		100	
Surrogate: 1,4-Bromofluorobenzene	n	н	"	,,	<u>.</u>	80.3 %	20-152		

Lisa Janson



208 Mason Street, Ukiah, California 95482

e-mail: dientservices@alpha-labs.com • Phone: (707) 468-0401 • Fax: (707) 468-5267

CHEMICAL EXAMINATION REPORT

Page 3 of 11

Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492

Report Date: 01/18/05 12:44 Project No: 1554.02

Project ID:

Greco

Attn: Bill Wiggins

Order Number

1,4-Dichlorobenzene

1.2-Dichlorobenzene

Surrogate: Toluene-d8

1,2-Dibromoethane (EDB)

Surrogate: Bromofluorobenzene

Surrogate: Dibromofluoromethane

A501176

Receipt Date/Time 01/06/2005 17:05

Client Code TRANSTEC

Client PO/Reference

11501170	01/06/2005 17:05		TR.	ANSTEC				
		Alpha	Analytical	Laboratori	es, Inc.			
	METHOD	ВАТСН	PREPARED	ANALYZED	DILUTION	RESULT	PQL	NOTE
MW-1 (A501176-01)			Sample Type	: Water	Sam	pled: 01/05/05 12:00)	
TPH as Gasoline by GCMS 8260B						-		
TPH as Gasoline	8260GRO	AA51418	01/12/05	01/13/05	1	ND ug/l	50	
Surrogate: Toluene-d8	"	"	"	п		106 %	74-137	
MW-2 (A501176-02)			Sample Type	: Water	Sam	ıpled: 01/05/05 12:4()	
Volatile Organic Compounds by EPA M	Method 8260B							
Benzene	EPA 8260B	AA51712	01/15/05	01/16/05	1	ND ug/l	0.30	
Toluene	н	**	н	и		ND "	0,30	
Ethylbenzene	n	"	н	u	п	ND "	0,50	
Xylenes (total)	u u		ħ	н	11	ND "	0.50	
Methyl tert-butyl ether	и	*1	11	н	**	ND "	0.50	
Di-isopropyl ether	"	e	n	**	н	ND "	0.50	
Ethyl tert-butyl ether	o	u	н	н	h	ND "	0.50	
Tert-amyl methyl ether	ц	h	11		e	ND "	0.50	
Tert-butyl alcohol)I	tı	11	n	и	ND "	10	
1,2-Dichloroethane	(1	К	И	11	н	ND "	0.50	
Chlorobenzene	If	н	n	и	n	ND "	0.50	
1,3-Dichlorobenzene	ií	11	v	н	fr .	ND "	0.50	

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Lisa Jansen

ND "

ND"

ND "

80.0%

92.8 %

87.6%

Lisa E. Jansen For Sheri L. Speaks Project Manager

1/18/05

0.50

0.50

0.50

45-147

85-129

74-137



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CHEMICAL EXAMINATION REPORT

Page 4 of 11

Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44

Project No:

1554.02

Project ID:

Greco

Order Number A501176

Receipt Date/Time 01/06/2005 17:05

Client Code TRANSTEC Client PO/Reference

Alpha Analytical Laboratories, Inc. METHOD BATCH PREPARED ANALYZED DILUTION RESULT PQL NOTE MW-2 (A501176-02) Sample Type: Water Sampled: 01/05/05 12:40 TPH as Diesel and Motor Oil by EPA Method 8015 Modified TPH as Diesel 8015DRO AA51718 01/17/05 01/17/05 1 ND ug/l 50 TPH as Motor Oil ND" 100 Surrogate: 1,4-Bromofluorobenzene 82.4 % 20-152 TPH as Gasoline by GCMS 8260B TPH as Gasoline 8260GRO AA51418 01/12/05 01/13/05 ND ug/l 50 Surrogate: Toluene-d8 109 % 74-137 MW-3 (A501176-03)

		Sample Typ	e: Water	8	Sampled: 01/05/05 12:50		
thod 8260B					•		
EPA 8260B	AA51712	01/15/05	01/16/05	l	ND ug/l	0.3	0
и	и	0	h	0	-		
11	'n	11	•	н			
U	11		ч	н			
n	H	u	н	er e			
п		n	17	ц			
tt	11	н	н	n			
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It	n	n	п	II.			
11	ji .	ır	**	μ			
0	11	ji .	н	н			
н	н	н	и	D			
n	п	tt.	11	ц			
"	"		,				
n	,,	"	o				
*	v,	11	n				
	11 11 11 11 11 11 11 11 11 11 11 11 11	### ##################################	### ##################################	EPA 8260B	### ##################################	### ##################################	### ##################################

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CHEMICAL EXAMINATION REPORT

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Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44

Project No: 1554.02

Project ID:

Greco

Order Number A501176

Receipt Date/Time

01/06/2005 17:05

Client Code TRANSTEC Client PO/Reference

		Alpha	Analytical	Laboratori	ies, Inc.				
	METHOD	BATCH	PREPARED	ANALYZED	DILUTION	RESULT		PQL	NOTE
/W-3 (A501176-03)			Sample Type	: Water	Sam	pled: 01/05/05 12:5	50		
TPH as Diesel and Motor Oil by EPA Met	hod 8015 Modified						-		
TPH as Diesel	8015DRO	AA51718	01/17/05	01/17/05	ι	ND ug/l		50	
TPH as Motor Oil			47	н	0	ND "		100	
Surrogate: 1,4-Bromofluorobenzene	н	W	n	н		85.5 %	20-152		
TPH as Gasoline by GCMS 8260B									
TPH as Gasoline	8260GRO	AA51418	01/12/05	01/13/05	1	69 ug/l		50	
Surrogate: Toluene-d8	н	"	n	n		106 %	74-137		

Lisa Janson

Lisa E. Jansen For Sheri L. Speaks Project Manager



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CHEMICAL EXAMINATION REPORT

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Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492

Report Date: 01/18/05 12:44

Project No: 1554.02 Project ID: Greco

Attn: Bill Wiggins

Order Number

A501176

Receipt Date/Time 01/06/2005 17:05

Client Code TRANSTEC

Client PO/Reference

SourceResult

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Batch AA51712 - EPA 5030 Water GCMS			Units	Level	Result	%REC	Limits	RPD	Limit	Flag
Blank (AA51712-BLK1)				Prepared: 0	01/15/05 Ai	nalvzed: 01	/16/05			
Benzene	ND	0.30	ug/l	•				·····		
Toluene	ND	0.30	0							
Ethylbenzene	ND	0.50	и							
Xylenes (total)	ND	0,50	n							
Methyl tert-butyl ether	ND	0,50	v							
Di-isopropyl ether	ND	0.50	н							
Ethyl tert-butyl ether	ND	0.50								
Tert-amyl methyl ether	ND	0.50	н							
Tert-butyl alcohol	ND	10	n							
1,2-Dichloroethane	ND	0.50	**							
Chlorobenzene	ND	0.50	e							
1,3-Dichlorobenzene	ND	0.50	п							
1,4-Dichlorobenzene	ND	0.50								
1,2-Dichlorobenzene	ND	0.50	II .							
1,2-Dibromoethane (EDB)	ND	0.50	17							-ాష్ట్ర కోవేం
Surrogate: Bromofluorobenzene	20.1		н	25.0		80,4	45-147			
Surrogate: Dibromofluoromethane	23.2		"	25.0		92.8	85-129			
Surrogate: Toluene-d8	21.8		H	25.0		87.2	74-137			
LCS (AA51712-BS1)				Prepared: 0	1/15/05 An	alvzed: 01/	16/05			
Benzene	5.41	0,30	ug/l	5.00		108	79-116			
Toluene	5.77	0.30	n n	5.00		115	83-120			
Ethylbenzene	5.37	0.50	п	5,00		107	81-119			
Xylenes (total)	15.0	0.50	ii .	15,0		100	79-121			
Methyl tert-butyl ether	5.27	0,50	11	5,00		105	73-127			
Di-isopropyl ether	5.39	0,50	0	5.07		106	69-96			QL-03

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Lisa Jansen

Lisa E. Jansen For Sheri L. Speaks Project Manager



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CHEMICAL EXAMINATION REPORT

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Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44 Project No: 1554.02

Project ID: Greco

Order Number A501176

Receipt Date/Time 01/06/2005 17:05

Client Code TRANSTEC Client PO/Reference

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AA51712 - EPA 5030 Water GCN	AS									
LCS (AA51712-BS1)				Prepared: (01/15/05 Ai	nalyzed: 01	/16/05			
Ethyl tert-butyl ether	5.54	0.50	ji .	5.08		109	76-117			
Tert-amyl methyl ether	5.61	0.50	"	5.16		109	80-122			
Tert-butyl alcohol	91.0	10	12	98.2		92.7	53-132			
1,2-Dichloroethane	5.22	0.50	u	5.00		104	78-115			
Chlorobenzene	5.20	0.50		5.00		104	82-112			
.3-Dichlorobenzene	5.44	0.50	n	5.00		109	82-117			
1,4-Dichlorobenzene	4.85	0.50	**	5.00		97,0	85-113			
1,2-Dichlorobenzene	4.76	0.50	н	5.00		95.2	83-113			
1,2-Dibromoethane (EDB)	5.28	0.50		5.00		106	84-117			
turrogate: Bromofluorobenzene	21.5		"	25.0		86.0	45-147			
Surrogate: Dibromofluoromethane	21.6		n	25.0		86.4	85-129			
Surrogate: Toluene-d8	22.2		u	25.0		88.8	74-137			
LCS Dup (AA51712-BSD1)				Prepared: 0	1/15/05 Ar	alyzed: 01/	16/05			
Benzene	5,20	0,30	ug/l	5,00		104	79-116	3,96	25	
Coluene	5.57	0.30		5.00		111	83-120	3.53	25	The state of the state of
thylbenzene	5.29	0.50		5.00		106	81-119	1.50	25	
(ylenes (total)	14.8	0,50	n	15.0		98,7	79-121	1.34	25	
Aethyl tert-butyl ether	5.20	0,50	U	5.00		104	73-127	1.34	25	
Di-isopropyl ether	5.38	0.50	tt.	5.07		106	69-96	0.186	25	QL-03
thyl tert-butyl ether	5.49	0.50	н	5.08		108	76-117	0.907	25	
ert-amyl methyl ether	5.47	0.50	и	5.16		106	80-122	2.53	25	
ert-butyl alcohol	101	10		98.2		103	53-132	10.4	25	
,2-Dichloroethane	4.95	0.50	n	5.00		99.0	78-115	5.31	25	
hlorobenzene	5.07	0.50	н	5.00		101	82-112	2.53	25	
,3-Dichlorobenzene	5.34	0.50	"	5.00		107	82-117	1.86	25	
,4-Dichlorobenzene	5.10	0.50	tr .	5.00		102	85-113	5.03	25	

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Lisa Jansen

Lisa E, Jansen For Sheri L. Speaks Project Manager



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CHEMICAL EXAMINATION REPORT

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Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492

Report Date: 01/18/05 12:44 Project No: 1554.02 Project ID: Greco

Attn: Bill Wiggins

Receipt Date/Time

Client Code TRANSTEC Client PO/Reference

Order Number A501176

01/06/2005 17:05

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AA51712 - EPA 5030 Water GCMS										
LCS Dup (AA51712-BSD1)				Prepared: (01/15/05 A	nalvzed: 01	/16/05			
I,2-Dichlorobenzene	5.04	0.50	н	5.00		101	83-113	5.71	25	
1,2-Dibromoethane (EDB)	4.82	0.50	tr	5.00		96.4	84-117	9.11	25	
Surrogate: Bromofluorobenzene	22.0		n	25.0		88.0	45-147			
Surrogate: Dibromofluoromethane	21.5		n	25.0		86.0	85-129			
Surrogate: Toluene-d8	22.5		"	25.0		90.0	74-137			
Matrix Spike (AA51712-MS1)	Sourc	e: A50119	0-03	Prepared: 0	1/15/05 A r	nalvzed: 01.	/16/05			
Benzene	5,21	0,30	ug/l	5.00	ND	104	63-144			
Toluene	5.49	0.30	п	5.00	ND	110	65-145			
Ethylbenzene	5.32	0.50	h	5.00	ND	106	57-155			
Xylenes (total)	15,0	0.50	*	15,0	ND	100	59-149			
Methyl tert-butyl ether	4.80	0.50	a	5.00	ND	96.0	62-156			
Di-isopropyl ether	5.35	0.50		5.07	ND	106	58-115			
Ethyl tert-butyl ether	5.40	0,50	h	5.08	ND	106	57-147			
Tert-amyl methyl ether	5.02	0.50	ш	5.16	ND	97,3	53-153			_
Tert-butyl alcohol	87,5	10	и	98.2	ND	89.I	41-147			-ామం గనిత్తు
1,2-Dichloroethane	5.14	0.50	11	5.00	ND	103	61-134			
Chlorobenzene	4.95	0.50	(r	5.00	ND	99.0	62-139			
1,3-Dichlorobenzene	5.38	0.50	и	5,00	ND	108	59-140			-
1,4-Dichlorobenzene	4.96	0.50	"	5.00	ND	99.2	62-136			
1,2-Dichlorobenzene	4.96	0,50	0	5,00	ND	99.2	62-137			
1,2-Dibromoethane (EDB)	4.76	0.50	Ħ	5.00	ND	95.2	58-140			
Surrogate: Bromofluorobenzene	21.8		н	25.0		87.2	45-147			
Surrogate: Dibromofluoromethane	21.2		H	25.0		84.8	85-129			S-GC
Surrogate: Toluene-d8	21.6		H	25.0		86.4	74-137			

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Lisa E. Jansen For Sheri L. Speaks Project Manager



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CHEMICAL EXAMINATION REPORT

Page 9 of 11

Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44 Project No: 1554.02

Project ID: Greco

Order Number A501176

Receipt Date/Time

01/06/2005 17:05

Client Code TRANSTEC Client PO/Reference

TPH as Diesel and Motor Oil by EPA Method 8015 Modified - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AA51718 - EPA 3510B Water										
Blank (AA51718-BLK1)				Prepared &	Analyzed:	01/17/05				
TPH as Diesel	ND	50	ug/l			-				
TPH as Motor Oil	ND	100	"							
Surrogate: 1,4-Bromofluorobenzene	303		"	427		71.0	20-152		-	
LCS (AA51718-BS1)				Prepared &	: Analyzed:	01/17/05				
TPH as Diesel	1630	50	ug/l	1960		83.2	57-136			
TPH as Motor Oil	1860	100	**	1990		93.5	58-138			
Surrogate: 1,4-Bromofluorobenzene	368		n	427		86.2	20-152			
LCS Dup (AA51718-BSD1)				Prepared &	: Analyzed:	01/17/05				
TPH as Diesel	1520	50	ug/l	1960		77.6	57-136	6.98	25	
TPH as Motor Oil	1740	100	(r	1990		87.4	58-138	6,67	25	
Surrogate: 1,4-Bromofluorobenzene	391		"	427		91.6	20-152			

Risa Jansen



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CHEMICAL EXAMINATION REPORT

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Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44

Project No: 1554.02

Project ID: Greco

Order Number A501176

Receipt Date/Time 01/06/2005 17:05

Client Code TRANSTEC

Client PO/Reference

TPH as Gasoline by GCMS 8260B - Quality Control

Analyte(s)	Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Flag
Batch AA51418 - EPA 5030 Water GCMS										
Blank (AA51418-BLK1)				Prepared:	01/12/05 A	nalvzed: 01	/13/05			
TPH as Gasoline	ND	50	ug/l			,				
Surrogate: Toluene-d8	26.2		#	25.0		105	74-137			
LCS (AA51418-BS1)				Prepared: (01/12/05 A ı	nalvzed: 01	/13/05			
TPH as Gasoline	224	50	ug/l	200		112	70-130			
Surrogate: Toluene-d8	28.3		и	25.0		113	74-137	•		
LCS Dup (AA51418-BSD1)				Prepared: ()1/12/05 Aı	nalvzed: 01	/13/05			
TPH as Gasoline	218	50	ug/l	200		109	70-130	2.71	25	
Surrogate: Toluene-d8	27.8		n	25.0		111	74-137		·	
Matrix Spike (AA51418-MS1)	Sour	ce: A501176	5-03	Prepared: 0	t/12/05 A r	nalyzed: 01	/13/05			
TPH as Gasoline	253	50	ug/l	200	69	92.0	70-130			
Surrogate: Toluene-d8	28.2		m m	25.0		113	74-137			

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Lisa Janson

Lisa E. Jansen For Sheri L. Speaks Project Manager



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CHEMICAL EXAMINATION REPORT

Page 11 of 11

Trans Tech Consultants 930 Shiloh Rd., Bldg.44, Suite J Windsor, CA 95492 Attn: Bill Wiggins

Report Date: 01/18/05 12:44 Project No:

1554.02

Project ID:

Greco

Order Number A501176

Receipt Date/Time 01/06/2005 17:05

Client Code TRANSTEC

Client PO/Reference

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogates.

QL-03 Although the LCS/LCSD recovery for this analyte is outside of in-house developed control limits, it is within the EPA recommended range of 70-130%.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

PQL Practical Quantitation Limit

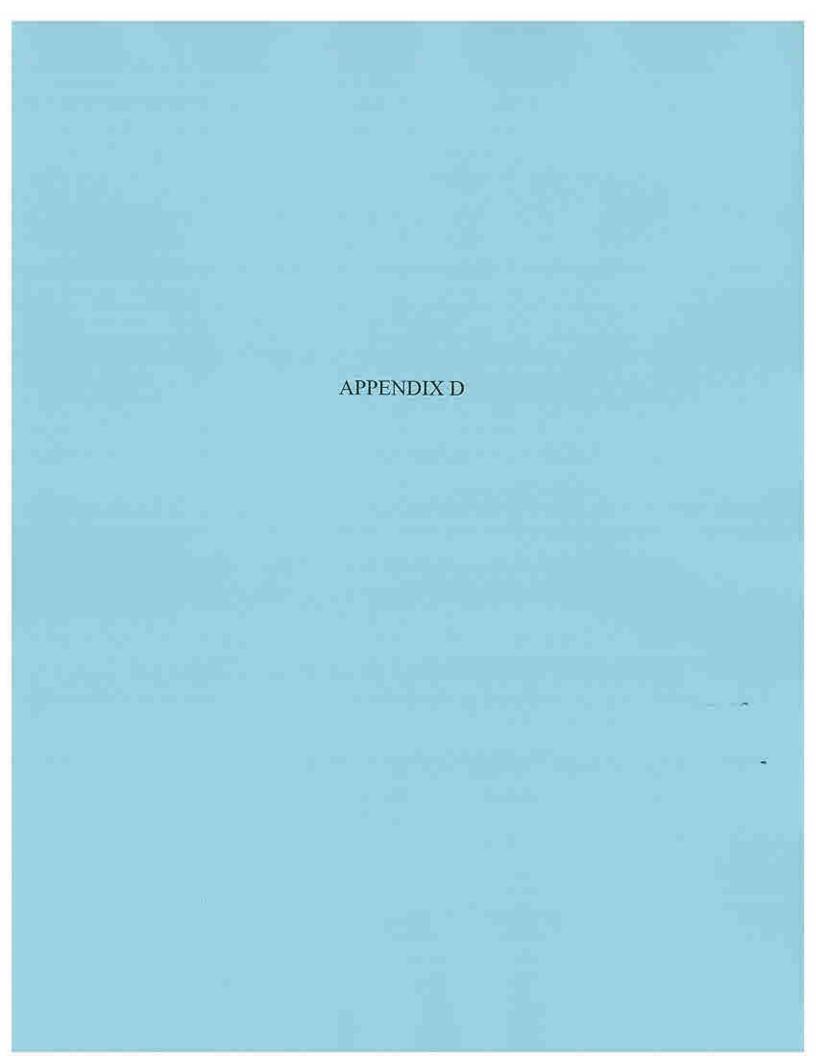
(C)

WORK ORDER CHAIN OF CUSTODY RECORD

Alpha Analytical Laboratories Inc. • 860 Waugh Lane, H-1, Ukiah, CA 95482 • (707) 468-0401 • FAX (707) 468-5267

X (707) 468-5267 DATE 6/5/05 PAGE (OF (

CACL C 1. STORAGE TIME REQUESTED BAYS WITHOUT ADDITIONAL CHARGES. (SAMPLES WILL BE STORED FOR 30 DAYS WITHOUT ADDITIONAL CHARGES.) THEREATTER STORAGE CHARGES WILL BE BILLED AT THE PUBLISHED RATES.) HAZARDOUS MATERIALS ARE THE PROPERTY OF THE CLIENT. THE CLIENT IS RESPONSIBLE FOR PROPER DISPOSAL OF HAZARDOUS WASTES, CLENTS NOT PICKING UP HAZARDOUS WASTES MAY BE ASSESSED AN APPROPRIATE FEE. SAMPLE CONDITION ON RECEIPT: EXPLAIN IRREGULARITIES BELOW TURN AROUND TIME REQUESTED 4 vans 106097 93534 WERE SAMPLES PRESERVED? **BUBBLES OR AIR SPACE?** COLD/ICED? Greaterete 4 F. Amber ANALYSES SAMPLE CONTROL CIFFICER SAMPLE DESPOSITION PROJECT MANAGER DILL MISSING 575 8622 154 BRIT PHONE NUMBER TOTAL TIME SITE CONTACT a $\langle \cdot \rangle$ FAX NUMBER LAB SAMPLE NUMBER SAMPLED BY (SIGNATURE)
RECEIVED FOR
LABORATORY BY: AUTHORIZED BY 105/ 100c | 100/s (SIGNATURE)
RECEIVED BY: Str. RosA RECEIVED BY 10-065 स् 52 DATE SITE TIME STREET ADDRESS. OU PALLED GRECO
CONTRACT/PURCHASE ORDER/QUOTE NUMBER CLIENT'S NAME CARAS (SPROCO SAMPLE NUMBER/IDENTIFICATION SIGNATURE OF PERSON AUTHORIZING WORK UNDER TERMS STATED ON REVERSE SIDE OF THIS FORM. MW-3 カーマル **/- 4** と SPECIAL INSTRUCTIONS METHOD OF SHIPMENT RELINQUISHED BY RELINQUISHED BY RELINQUISHED BY PROJECT NAME DRIVING TIME (SIGNATURE) (SIGNATURE) (SIGNATURE)



Appendix D: Historic Groundwater Analytical Results

Sample Date	Sample ID	TPH as Gasoline	TPH as Diesel	TPH as Motor Oil	В	т	E	x	MtBE
						L			
	MW-1	<50	<50	<200	<0.5	<0.5	<0.5	<1.5	<1.0
06/06/03	MW-2	<50	<50	<200	<0.5	<0.5	<0.5	<1.5	<1.0
2	MW-3	<50	77	<200	<0.5	<0.5	<0.5	<1.5	2.3
06/10/03	DW-5352	<50	<50	NA	NA	NA	NA	NA	<1.0
	MW-1	<50	<50	<200	<0.5	<0.5	<0.5	<1.5	<1.0
08/27/03	MW-2	<50	<50	<200	<0.5	<0.5	<0.5	<1.5	<1.0
5	MW-3	<50	160	<400	<0.5	<0.5	<0.5	<1.5	<1.0
9	MW-1	<50	<50	<200	<1.0	<1.0	<1.0	<1.0	<1.0
11/11/03	MW-2	<50	<50	<200	<1.0	<1.0	<1.0	<1.0	<1.0
	MW-3	NS	NS	NS	NS	NS	NS	NS	_ NS
12/30/03	MW-3	<50	<50	<200	<1.0	<1.0	<1.0	<1.0	<1.0
	MW-1	<50	<50	<200	<1.0	<1.0	<1.0	<1.0	<1.0
02/23/04	MW-2	<50	<50	<200	<1.0	<1.0	<1.0	<1.0	<1.0
	MW-3	73	<50	<200	<1.0	<1.0	<1.0	<1.0	<1.0
	MW-1	<50	110	<100	<0.30	<0.30	<0.50	<0.50	<0.50
09/27/04	MW-2	<50	<50	<100	<0.30	0.56	<0.50	0.71	<0.50
	MW-3	NS	NS	NS	NS	NS	NS	NS	NS
	MW-1	<50	<50	<100	<0.30	< 0.30	<0.50	<0.50	<0.50
01/05/05	MW-2	<50	<50	<100	<0.30	<0.30	<0.50	<0.50	<0.50
3	MW-3	69	<50	<100	<0.30	< 0.30	<0.50	<0.50	1.2

Indicates the laboratory detection limit.
NA = Not analyzed.
NS = Not sampled.

Distribution List 2nd Post Remediation Monitoring Report 5352 Old Redwood Highway Santa Rosa, California Job No. 1520.01 January 28, 2005

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